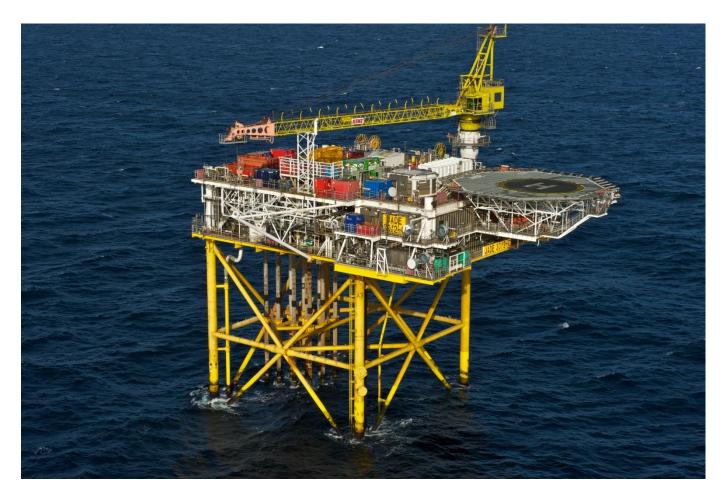
## **Infrastructure Code of Practice**

## **Jade**



Jade is a high pressure/high temperature (HP/HT) development composed of pre-Cretaceous reservoirs. It consists of a normally unmanned installation (NUI) tied back, via a subsea pipeline, to the Judy Host Facility from which all operations are controlled. Hydrocarbons were first discovered in 1995 and extensive geological, geophysical and reservoir work has taken place to determine the full extent of reserves in the field. Production is carried back to the Judy platform for processing and onward to Teesside.

## Page 2.

Key Facts				
Field	Jade			
Block	30/2c and 30/7b			
Sector	U.K. Central North Sea			
Approx. distance to land	130 nautical miles SE of Aberdeen			
Water Depth	79 metres (259 feet)			
Hydrocarbons Produced	Gas and oil/condensate			
Export Method	Via Judy Platform: From Judy, gas goes to Teesside via the CATS pipeline From Judy, liquids go to Teesside via the Norpipe system			
Manned / Unmanned	Unmanned			
Operated /Non-Operated	Operated			
% of Harbour Energy Equity	67.5%			
First Production	February 2002			
Accommodation On Board	12 (on a temporary basis)			
Key Commercial Terms	Currently there are no agreements in place with third parties for the transportation and/or processing of product via Jade			

Infrastructure Information						
Entry Specification:	The entry specification for any future third party production is dependent upon the point at which such production would enter the Jade facilities and the composition of production already being processed at that time. The entry specification will cover areas that affect onward processing and transportation as well as those which impact the Jade and Judy facilities e.g., slugging limitations and contaminants.					
Exit Specification:	Need to meet the Jade/Judy TPA delivery specifications.  For liquid and gas exit specifications ex processing on Judy see Judy ICOP information.					

Page 3.

High Level Capacity Information									
ayed by	/ coloui	coded	l 'traffio	lights	' that reflect thresho	lds of availability			
5% - 25% capacity available					< 5% capacity available				
Ullage as % of System Capacity				pacity	Comment				
2025	2026	2027	2028	2029					
					At circa 15 barg. Jade HP separator is located on Judy.				
					Refer to Judy for treatment capacity as all Jasmine fields are treated on Judy platform.				
	5% ca av	5% - 25% capacity available  Ullage as %  2025 2026	5% - 25% capacity available  Ullage as % of Syst	5% - 25% capacity available  Ullage as % of System Cap 2025 2026 2027 2028	5% - 25% capacity available  Ullage as % of System Capacity  2025 2026 2027 2028 2029	capacity available  Ullage as % of System Capacity  2025 2026 2027 2028 2029  At circa 15 barg. Jack located on Judy.  Refer to Judy for treall Jasmine fields are			

**Disclaimer:** While this information has been prepared in good faith, no warranty or representation (implied or expressed) is made as to its accuracy, completeness or relevance for use by any other party and no liability is accepted by Harbour Energy under any circumstances relating to the information and the use thereof.

Last update: January 2025

## **Contact Information**

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