

Infrastructure Access Agreement Summary 1 - J-Block Affleck CTIA

This data is provided in accordance with the disclaimer conditions noted below:

*Provided in relation to the voluntary Industry Infrastructure Code of Practice.
To be used in summarising construction and tie-in and transportation and processing agreements by the owner/operator for inclusion in the publication of key commercial terms (refer to Paragraph 13 (1)).*

Agreement Title and Date:

Agreement relating to the construction and tie-in of the Tie-in Facilities to the Host Facilities (the "J-Block-Affleck CTIA") dated 5 October 2022.

Ref:

Scope of Agreement/Responsibilities (refer to Note 1):

The CTIA is based on the OEUK industry standard CTIA (2019).

The CTIA details the scope of work to be executed by the respective parties as well as the basis of design and the programme of work for the construction and tie-in of the Tie-in field (Affleck) to the Host facilities (J-Block facilities). In summary, the Host operator will carry out all work in relation to the Host facilities (Host work) including all brownfield works to the Host platform (Judy) topsides and related modifications; supporting the Tie-in operator to facilitate the laying of the Tie-in field umbilical within the Host platform 500m safety zone and pull in of said umbilical to the topsides umbilical termination unit on the Host platform.

Key Provisions (refer to Note 2)

Commencement Date	October 2022
Entry Point	N/A
Redelivery Point (s)	N/A
Capacity/variation rights (Y/N) and timing (refer to Note 3)	N/A
Send or Pay/carry forward provisions (Y/N)/Duration	N/A
Priority rights during periods when service provision is reduced	N/A
Technical Requirements (refer to Note 4)	Any facilities or systems to be provided and/or installed by the Tie-In operator are to be compatible with the Host facilities
Payment Structure (refer to Note 5)	Monthly invoice
Tariff range for service provided (refer to Note 6)	N/A
Range of any separate contribution to capex and opex	Full reimbursement of costs incurred by the Host .
Any other payment(s) with range and timing (refer to Note 7)	Shutdown compensation is payable by the Tie-in owners to the Host owners in connection with deferred production and deferred tariff income, incurred as a result of any shutdowns or restrictions associated with the construction and tie-in work for the Tie-in field. Compensation model follows the OEUK industry standard CTIA model.
L&I/Risk Regime fundamentals	Tie-in owners to indemnify, defend and hold harmless the Host owners in respect of property, pollution, third party claims and consequential loss up to a cap (except in the event of wilful

	<p>misconduct of the Host owners or operator).</p> <p>A mutual hold harmless regime applies in relation to personnel and to the other heads of loss above the capped indemnity.</p>
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Important Additional Data (refer to Note 8)

Notes

- (1) Include key provisions and services that have a material impact on risk-reward.
- (2) Include any important and unusual elements that materially impact risk-reward.
- (3) For each mainstream e.g. oil, gas etc.
- (4) Should include relevant entry specifications and any important and unusual technical issues.
- (5) The ranges should reflect the type of service provided (price range should be within a 15% band).
- (6) Include summary of indexation principles with floors and ceilings.
- (7) Include any fee in kind type payments relating to single component streams, or production deferral in a CTA.
- (8) Include any key provisions that materially impact risk-reward not mentioned above (e.g. hydrocarbon accounting, risk, property, title, extension of terms, assignment (incl. limitations), security provisions, metering, termination, ownership and decommissioning in a CTA etc).

Disclaimer

The summary information provided above is provided by Chrysaor Petroleum Company U.K. Limited as the representative of the J-Block facilities infrastructure owners:

- (1) In good faith and without any liability.
- (2) Without warranty, implied or express as to its accuracy or relevance of use by any other party.
- (3) Without obligation to provide any further information in respect of the agreement/transaction to which the summary information relates.
- (4) Without any obligation to provide access to infrastructure or services on the same terms and conditions.

Infrastructure Access Agreement Summary 1 – Affleck-Talbot CTIA

This data is provided in accordance with the disclaimer conditions noted below:

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To be used in summarising construction and tie-in and transportation and processing agreements by the owner/operator for inclusion in the publication of key commercial terms (refer to Paragraph 13 (1)).*

Agreement Title and Date:

Agreement relating to the construction and tie-in of the Tie-in Facilities to the Host Facilities (the “Affleck-Talbot CTIA”) dated 5 October 2022.

Ref:

Scope of Agreement/Responsibilities (refer to Note 1):

The CTIA is based on the OEUK industry standard CTIA (2019).

The CTIA details the scope of work to be executed by the respective parties as well as the basis of design and the programme of work for the construction and tie-in of the Affleck field to the Talbot facilities. The Host Work under the Talbot-Affleck CTIA is limited to the provision of project management services in respect of the Tie-in Greenfield Facilities (Affleck subsea facilities).

Key Provisions (refer to Note 2)

Commencement Date	October 2022
Entry Point	N/A
Redelivery Point (s)	N/A
Capacity/variation rights (Y/N) and timing (refer to Note 3)	N/A
Send or Pay/carry forward provisions (Y/N)/Duration	N/A
Priority rights during periods when service provision is reduced	N/A
Technical Requirements (refer to Note 4)	Any facilities or systems to be provided and/or installed by the Tie-In operator are to be compatible with the Host facilities
Payment Structure (refer to Note 5)	Monthly invoice
Tariff range for service provided (refer to Note 6)	N/A
Range of any separate contribution to capex and opex	Full reimbursement of costs incurred by the Host.
Any other payment(s) with range and timing (refer to Note 7)	Shutdown compensation is payable by the Tie-in owners to the Host owners in connection with deferred production incurred as a result of any shutdowns or restrictions associated with the construction and tie-in work for the Tie-in field. Compensation model follows the OEUK industry standard CTIA model.
L&I/Risk Regime fundamentals	Tie-in owners to indemnify, defend and hold harmless the Host owners in respect of property, pollution, third party claims and consequential loss up to a cap (except in the event of wilful misconduct of the Host owners or operator).

	A mutual hold harmless regime applies in relation to personnel and to the other heads of loss above the capped indemnity.
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Important Additional Data (refer to Note 8)

Notes

- (1) Include key provisions and services that have a material impact on risk-reward.
- (2) Include any important and unusual elements that materially impact risk-reward.
- (3) For each mainstream e.g. oil, gas etc.
- (4) Should include relevant entry specifications and any important and unusual technical issues.
- (5) The ranges should reflect the type of service provided (price range should be within a 15% band).
- (6) Include summary of indexation principles with floors and ceilings.
- (7) Include any fee in kind type payments relating to single component streams, or production deferral in a CTA.
- (8) Include any key provisions that materially impact risk-reward not mentioned above (e.g. hydrocarbon accounting, risk, property, title, extension of terms, assignment (incl. limitations), security provisions, metering, termination, ownership and decommissioning in a CTA etc).

Disclaimer

The summary information provided above is provided by Chrysaor Petroleum Company U.K. Limited as the representative of the Talbot facilities infrastructure owners:

- (1) In good faith and without any liability.
- (2) Without warranty, implied or express as to its accuracy or relevance of use by any other party.
- (3) Without obligation to provide any further information in respect of the agreement/transaction to which the summary information relates.
- (4) Without any obligation to provide access to infrastructure or services on the same terms and conditions.

Infrastructure Access Agreement Summary 1 - J-Block-Affleck TPA & J-Block-Affleck OSA

This data is provided in accordance with the disclaimer conditions noted below:

*Provided in relation to the voluntary Industry Infrastructure Code of Practice.
To be used in summarising construction and tie-in and transportation and processing agreements by the owner/operator for inclusion in the publication of key commercial terms (refer to Paragraph 13 (1))*

<p>Agreement(s) Title and Date: Agreement relating to the transportation and processing of hydrocarbons from the Shipper Field (Affleck) in the J-Block Facilities (the "J-Block-Affleck TPA") dated 5 October 2022; and</p> <p>Agreement relating to the operation of the Shipper Field (Affleck) and the Shipper Facilities (the "J-Block-Affleck OSA") dated 5 October 2022.</p>	<p>Ref:</p>
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<p>Scope of Agreements/Responsibilities (refer to Note 1): The Affleck field redevelopment (Tie-in field) is a subsea tie-back via the existing Talbot subsea facilities to the J-Block Facilities (Host facilities). The Host facilities operator (on behalf of the Host facilities owners) shall provide to the Affleck shippers (Shippers) the following main services under the TPA and OSA (as applicable):</p> <ul style="list-style-type: none"> - Receipt, transportation and processing of Shipper production in and through the Host facilities (under the above noted TPA). - Following processing on the Host platform (Judy) and the separation of commingled Shipper production into its constituent liquids and gas streams, the re-delivery of liquids and gas in a commingled stream at the respective re-delivery points (under the above noted TPA); and - Provision of routine operational services (including Tie-in field well start up and shutdown services, production operation services, routine maintenance support for the Tie-in field subsea control system and emergency response and information to the Shippers) (under the above noted OSA).

<p>Key Provisions (refer to Note 2)</p>	
<p>Commencement Date</p>	<p>Expected 2025</p>
<p>Entry Point</p>	<p>The downstream side of the 'Morgrip' connector which is connected to the downstream section of the Joanne South pipeline (PL1000) (which in turn is connected to the Judy platform and forms part of the Host Facilities).</p>
<p>Redelivery Point (s)</p>	<p>Liquids Re-Delivery Point: the point where the J-Block Oil Pipeline (PL978) connects to the Norpipe pipeline (PL19) at the Norpipe Main Wye.</p> <p>Gas Re-Delivery Point: the point where the J-Block Gas Pipeline (PL977) connects to the CATS pipeline (PL774) at the T6 entry point.</p>
<p>Capacity/variation rights (Y/N) and timing (refer to Note 3)</p>	<p>Profile stated in agreement.</p>
<p>Send or Pay/carry forward provisions (Y/N)/Duration</p>	<p>Send or Pay: No Carry Forward: No</p>
<p>Priority rights during periods when service provision is reduced</p>	<p>Governed by apportionment procedure curtailment provisions.</p>

Technical Requirements (refer to Note 4)	Standard Judy entry specifications. (See Judy-Joanne ICOP document for more details)
Payment Structure (refer to Note 5)	Monthly tariff invoice. Firm Services monthly fee. Chemical costs, additional service requests and any other relevant costs fully reimbursable.
Tariff range for service provided (refer to Note 6)	Base oil tariff per barrel liquids: £1.13-£1.30. Base gas tariff per mscf gas: £0.19-£0.22. Indexation to PPI.
Range of any separate contribution to capex and opex	Opex and Capex cost share based on volumes.
Any other payment(s) with range and timing (refer to Note 7)	Host owners right to switch to cost share tariff no earlier than October 2028.
L&I/Risk Regime fundamentals	Mutual hold harmless indemnity regime in respect of property, personnel, pollution and consequential losses, except to the extent that a claim arises out of the wilful misconduct of the indemnitees. If Shipper production has not complied with the Shipper specification within the TPA, indemnification (including consequential loss) is provided by the Shippers to the Host up to a cap. The capped indemnity does not apply in the event of wilful misconduct of the Shipper.
Important Additional Data (refer to Note 8)	

Notes

- (1) Include key provisions and services that have a material impact on risk-reward.
- (2) Include any important and unusual elements that materially impact risk-reward.
- (3) For each main-stream e.g. oil, gas etc.
- (4) Should include relevant entry specifications and any important and unusual technical issues.
- (5) The ranges should reflect the type of service provided (price range should be within a 15% band).
- (6) Include summary of indexation principles with floors and ceilings.
- (7) Include any fee in kind type payments relating to single component streams, or production deferral in a CTA.
- (8) Include any key provisions that materially impact risk-reward not mentioned above (e.g., hydrocarbon accounting, risk, property, title, extension of terms, assignment (incl. limitations), security provisions, metering, termination, ownership and decommissioning in a CTA etc).

Disclaimer

The summary information provided above is provided by Chrysaor Petroleum Company U.K. Limited as the representative of the J-Block facilities infrastructure owners:

- (1) In good faith and without any liability.
- (2) Without warranty, implied or express as to its accuracy or relevance of use by any other party.
- (3) Without obligation to provide any further information in respect of the agreement/transaction to which the summary information relates.
- (4) Without any obligation to provide access to infrastructure or services on the same terms and conditions.

Infrastructure Access Agreement Summary 1 – Talbot-Affleck TA

This data is provided in accordance with the disclaimer conditions noted below:

*Provided in relation to the voluntary Industry Infrastructure Code of Practice.
To be used in summarising the transportation agreement by the owner/operator for inclusion in the publication of key commercial terms (refer to Paragraph 13 (1))*

<p>Agreement(s) Title and Date: Agreement relating to the transportation of hydrocarbons from the Shipper Field (Affleck) through the Talbot Facilities (the "Talbot-Affleck TA") dated 5 October 2022</p>	<p>Ref:</p>
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Scope of Agreements/Responsibilities (refer to Note 1):

The Affleck field redevelopment (Tie-in field) is a subsea tie-back via the existing Talbot subsea facilities to the J-Block facilities. The Talbot facilities operator (on behalf of the Talbot facilities owners) shall provide to the Affleck shippers (Shippers) the following main services under the Talbot-Affleck TA (as applicable):

- Receipt of Shipper production that conforms to the required delivery specification at the delivery point
- Transportation of Shipper Production as part of a single or comingled stream in and through the Talbot facilities
- Re-delivery of Shipper Production at the Transfer Point as part of a single or comingled stream that confirms with the redelivery specification
- Provision of information to enable allocation of shipper production and apportionment of such shipper production in accordance with the relevant allocation agreements
- Perform or procure the performance of, any Multiphase Flow Meter (MPFM) Work (at the Shipper Owners' sole cost and expense) and by request of the Shipper Operator pursuant in accordance with the TA

Key Provisions (refer to Note 2)

Commencement Date	Expected 2025
Entry Point / Shipper Delivery Point	The point where the Shipper Production Flowline connects to the Talbot Manifold being the upstream face of the outboard flange on the Talbot Manifold
Redelivery Point (s)	The Point where the Talbot Pipeline connects to the J-Block facilities being the downstream side of the 'Morgrip' connector which is connected to the downstream section of the Joanne South Pipeline, or any other location agreed in writing from time to time between the Talbot Facilities owners and the Shipper owners.
Capacity/variation rights (Y/N) and timing (refer to Note 3)	Profile stated in agreement.
Send or Pay/carry forward provisions (Y/N)/Duration	Send or Pay: No Carry Forward: No
Priority rights during periods when service provision is reduced	Governed by apportionment procedure curtailment provisions.
Technical Requirements (refer to Note 4)	Standard Judy entry specifications. (See Judy-Joanne ICOP document for more details)
Payment Structure (refer to Note 5)	Monthly tariff invoice.
Tariff range for service provided (refer to Note 6)	Base oil tariff per barrel liquids: £0.36-£0.41 Base gas tariff per mscf gas: £0.06-£0.07

	Indexation to PPI.
Range of any separate contribution to capex and opex	Future Opex and Capex cost share based on volumes.
Any other payment(s) with range and timing (refer to Note 7)	Host owners right to switch to cost share tariff no earlier than October 2028. Backout Compensation payable by Shipper Owners
L&I/Risk Regime fundamentals	Mutual hold harmless indemnity regime in respect of property, personnel, pollution and consequential losses, except to the extent that a claim arises out of the wilful misconduct of the indemnitees. If Shipper production has not complied with the Shipper specification within the TA, indemnification (including consequential loss) is provided by the Shippers to the Host up to a cap. The capped indemnity does not apply in the event of wilful misconduct of the Shipper.
Important Additional Data (refer to Note 8)	

Notes

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- (2) Include any important and unusual elements that materially impact risk-reward.
- (3) For each main-stream e.g. oil, gas etc.
- (4) Should include relevant entry specifications and any important and unusual technical issues.
- (5) The ranges should reflect the type of service provided (price range should be within a 15% band).
- (6) Include summary of indexation principles with floors and ceilings.
- (7) Include any fee in kind type payments relating to single component streams, or production deferral in a CTA.
- (8) Include any key provisions that materially impact risk-reward not mentioned above (e.g., hydrocarbon accounting, risk, property, title, extension of terms, assignment (incl. limitations), security provisions, metering, termination, ownership and decommissioning in a CTA etc).

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